CHECK DETAIL SAMPLE

Effective 7/1/				1 Own	er No 21	940103	2 Check No	0000739643	3 Check Date	7/:	28/2019												
4 Property Number/DOI Number/Name County, State																							
				PROPE	RTY IN	FORMA	TION -									OWNE	RINFO	RMAT	ION -				
Prod. Date	7 Prod. Code	Volume Sold	9 BTU Factor	Downstream Value	Downstream Pricing Adjustments	Sales Value	13 Sales Price	Seller Deducts	15 Net Unit Value	16 Taxes	17 Seller Value	19 Record Decimal/ Disb Decimal	20 Int Type	PPA Code	Volume	Downstream Pricing Adjustments	ADJ Code	25 Sales Value	26 Sales Price	27 Deducts DED/OTH C	28 ode T	29 exes	30 Net Amt
123456/10000 8/18	ABC #1-12 G	34,974.00	1.199	166,319.86	44,312.46 14,776.19 17,323.83 12,212.44	Blaine, OK 122,007.40	3.49	9,500.69 4,511.09 4,989.60	3.22	5,844.72	106.661.99	0.02036125 0.02036125	WIOI	01,02,03	712.11	902.26 300.86 352.73 248.66	PRA GCA TGA	2,484.22	3.49			9.01	2,171,77
Property Totals:		34,974.00		166,319.86	44,312.46	122,007.40		9,500.69		5,844.72	106,661.99				712.11	902.26		2,484.22		193.45	11	9.01	2,171,77
456789/10001 8/18	ABC #2-12 O	3,986.39	1.000	277,293.29	0.00	Stephens, OK 277,293.29	69.56	7,846.19 7,614.58 231.61	67.59	14,419.34	255,027.76	0.02036125 0.02036125	RIOI		81.17	0.00		5,646,04	69.56		29: RD .FD	5.60	5,192.68
																					SW IN		-311.56 623.12
Property Totals:		3,986.39		277,293.29	0.00	277,293.29		7,846.19		14,419.34	255,027.76				81.17	0.00		5,646,04		159.76			5,504.25
32 Interest Paid: 33 Miscellaneous: 34 State (Income Tail) 35 NRA/Backup (in	3 Miscellaneous: 4 State (Income Tax) Withholding:							5			Volume 793.28	Price Adj 902.26		Sales Value 8,130.26		Deducts 353.20		2.60	7,364.46 623.12 0.00 -311.56 -2,302.80 5,373.21				

PRODUCT CODES

O-Oil G-Gas

INTEREST TYPES

WI-Working Interest WR-Working Other MI-Unleased Mineral Int **OR-Overriding Royalty** RI-Royalty Interest **RU-Royalty Unsigned**

ADJUSTMENT CODES

GCA-Compression-Gath TRA-Transportation

LFA-Transp-Line Fill

OSA-OSO

OTA-Other

PRA-Processing

MKA-Marketing Fee

TGA-Treating

TKA-TIK

PPA CODE

01-Ownership 02-Volume 03-Price/Value

DEDUCT CODES

GCD-Compression-Gath PRD-Processing TRD-Transportation MKD-Marketing Fee LFD-Transp-Line Fill TGD-Treating OSD-OSO TKD-TIK OTD-Other

OTHER ADJUSTMENT CODES

IN-Interest Paid MS-Miscellaneous SW-State (Inc Tax) Withholding

CHECK DETAIL SAMPLE (LEFT SIDE)

Effective 7/1/19 2 3 Owner No 21940103 Check No 0000739643 Check Date 7/28/2019 4 5 Property Number/DOI Number/Name County, State

_				PROPE	RTY IN	FORMA	TION -				
6	7	8	9	10	11	12	13	14	15	16	17
Prod. Date	Prod. Code	Volume	BTU Factor	Downstream	Downstream	Sales Value	Sales Price	Seller	Net Unit	Taxes	Seller
		Sold		Value	Pricing			Deducts	Value		Value
					Adjustments						
123456/10000	ABC #1-12					Blaine, OK					
8/18	G	34,974.00	1.199	166,319.86	44,312.46	122,007.40	3.49	9,500.69	3.22	5,844.72	106.661.99
					14,776.19			4,511.09			
					17,323.83			4,989.60			
					12,212.44						
18											
Property Totals:		34,974.00		166,319.86	44,312.46	122,007.40		9,500.69		5,844.72	106,661.99
456789/10001	ABC #2-12					Stephens, OK					
8/18	0	3,986.39	1.000	277,293.29	0.00	277,293.29	69.56	7,846.19	67.59	14,419.34	255,027.76
								7,614.58			
								231.61			

0.00

277,293.29

CHECK STUB FIELD DESCRIPTIONS

Property Totals:

1 - Owner Number - Uniquely assigned number, please include with all correspondence and inquiries

3,986.39

- 2 Check Number Check or ACH (direct deposit) payment ID
- 3 Check Date Date check was issued
- 4 Property Number/DOI Number/

Name — Internal identifications for a given property and division of interest

- 5 County, State County and State where the property is located
- 6 Prod Date Month and Year production was sold

- 7 Prod Code The product for which payment is being made (G-Gas O-Oil)
- 8 Volume Sold Total volume of the product sold by the seller from the property, shown in BBL (Oil) or MCF (Gas)

277,293.29

- 9 BTU Factor A BTU (British Thermal Unit) factor is a measure of the energy content (heating value) of a volume of natural gas
- 10 Downstream Value The purchaser's starting point for calculating the gross proceeds paid to the seller for the product sold
- 11 Downstream Pricing Adjustments Total value of all pricing adjustments made by the purchaser from the downstream value to calculate the gross proceeds paid to the seller for the product sold 12 - Sales Value - The seller's gross proceeds for the product sold (amount realized by the seller before seller's deducts or taxes owed)

7,846.19

13 - Sales Price - The per barrel or MCF price received by the seller for the sale after deduction of taxes by the seller (equals sales value divided by volume sold) and the seller's deducts

14 - Seller Deducts - Total value of all postproduction costs incurred by the seller after the product left the property

- 15 Net Unit Value The net value of the product on a per barrel or MCF basis after seller's deducts, but before taxes
- 16 Taxes Total amount of severance and other production-related taxes associated with the product sold (as determined by state regulations)

14,419.34

255,027.76

- 17 Seller Value The total net value realized
- **18 Property Totals** Totals for all products and months for a given property

CHECK DETAIL SAMPLE (RIGHT SIDE)

———— OWNER INFORMATION ————												
19	20	21	22	23	24	25	26	27	28	29	30	
Record Decimal/ Disb Decimal	Int Type	PPA Code	Volume	Downstream Pricing Adjustments	ADJ Code	Sales Value	Sales Price	Deducts DE	D/OTH Code	Taxes	Net Amt	
		04.00.07	740.44			0.404.00		107.45		440.04	0.474.77	
0.02036125	WIO1	01,02,03	712.11	902.26	55.	2,484.22	3.49	193.45		119.01	2,171,77	
0.02036125				300.86	PRA			91.85	TRD			
				352.73 248.66	GCA TGA			101.59	MKD			
			712.11	902.26	IGA	2,484.22		193.45		119.01	2,171,77	
0.02036125	RIO1		81.17	0.00		5,646,04	69.56	159.76		293.60	5,192.68	
0.02036125								155.04	TRD			
								4.72	LFD			
									SW		-311.56	
									IN		623.12	
			81.17	0.00		5,646,04		159.76		293.60	5,504.25	
			Volume	Price Adj		Sales Value		Deducts		Taxes	Net Amt	
31 Total Before Other	Adjustments:		793.28	902.26		8,130.26		353.20		412.60	7,364.46	
32 Interest Paid:											623.12	
33 Miscellaneous:									0.00			
34 State (Income Tax)											-311.56	
35 NRA/Backup (inco		olding:									-2,302.80	
36 Owner Check Amo	ount:										5,373.21	

19 — Record Decimal/Disb Decimal — The owner's net revenue interest decimal based on title documents /
The decimal used to calculate payment to the owner
20 — Int Type — Type of ownership in the property
21 — PPA Code — Prior period adjustment code associated with volume, price, or ownership adjustments (North Dakota only)
22 — Volume — Owner's share of the total volume sold by the seller from property shown in BBL (Oil) or MCF (Gas)
23 — Downstream Pricing Adjustments — Owner's share of downstream pricing adjustments made by the purchaser
24 — ADJ Code — Code associated with the reason for downstream pricing adjustments

25 - Sales Value - Owner's share of sales value

26 — Sales Price — The per barrel or MCF price received by the owner (equals the owner's gross proceeds divided by the owner's volume

27 - Deducts - Owner's share of seller's deducts

 ${\bf 28-DED/OTH\ Code}-{\bf Code\ associated}$

with the reason for owner's deducts

29 – Taxes – Owner's share of gross severance and production-related taxes

30 — Net Amt — Owner's share of value <u>after deduction</u> of taxes and owner's deducts

31 — Total Before Other Adjustments — Owner's share of the sum of all property totals before any withholdings or interest paid

32 — Interest Paid — Interest due on late payments as determined by state regulations

33 — Miscellaneous — Miscellaneous adjustments to working interest owner's share of value after deducting taxes and post-production costs

34 – State (Inc Tax) Withholding – State income tax withheld as required by state regulations

35 – NRA/Backup (Inc Tax) Withholding – Non-Resident Alien (NRA)-Federal income tax withheld on non-US residents / Backup-Federal income tax withheld when tax ID is not provided

36 - Owner Check Amount - Amount paid to owner